UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

	FOR	M 10-Q
MAR	K ONE) QUARTERLY REPORT PURSUANT TO SECTION 1 1934 FOR THE QUARTERLY PERIOD ENDED MAI	3 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF RCH 31, 2003
	TRANSITION REPORT PURSUANT TO SECTION 1 1934 FOR THE TRANSITION PERIOD FROM	3 OR 15(d) OF THE SECURITIES EXCHANGE ACT OFTO
	_	4462 n File Number
		COMPANY at as specified in its charter)
	Delaware (State or other jurisdiction of incorporation or organization)	36 1823834 (I.R.S. Employer Identification Number)
		d, Northfield, Illinois 60093 pal executive offices)
R	egistrant's telephone number	(847) 446-7500
luring	Indicate by check mark whether the registrant (1) has filed all reports require the preceding 12 months (or for such shorter period that the registrant was ements for the past 90 days.	nired to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 as required to file such reports), and (2) has been subject to such filing
	Yes ⊠	No □
]	Indicate the number of shares outstanding of each of the issuer's classes of	of common stock, as of the latest practicable date.
	Class Common Stock, \$1 par value	Outstanding at April 30, 2003 8,884,766

Part I—FINANCIAL INFORMATION

Item 1—Financial Statements

STEPAN COMPANY

CONDENSED CONSOLIDATED BALANCE SHEETS March 31, 2003 and December 31, 2002 Unaudited

(Dollars in thousands)

(Dollars in thousands)				
	Μā	arch 31, 2003	Dece	ember 31, 2002
Assets				
Current Assets:	¢	4.020	ď	2 100
Cash and cash equivalents	\$	4,829 114,572	\$	3,188
Receivables, net				99,249
Inventories (Note 3)		71,733		67,985
Deferred income taxes		7,715		7,850
Other current assets	_	5,594		6,840
Total current assets		204,443		185,112
PROPERTY, PLANT AND EQUIPMENT:				
Cost		711,423		702,289
Less: accumulated depreciation		500,869		491,239
		240 55 4		244.050
Property, plant and equipment, net	_	210,554		211,050
Goodwill, net (Note 8)		6,790		6,753
Other intangible assets, net (Note 8)	_	12,933		13,349
Other non-current assets	_	23,091		23,403
	_		_	
Total assets	\$	457,811	\$	439,667
Liabilities and Stockholders' Equity				
Current Liabilities:				
Current maturities of long-term debt	\$	15,465	\$	13,387
Accounts payable		63,018		51,516
Accrued liabilities		34,245		40,114
	_			
Total current liabilities		112,728		105,017
Deferred income taxes		19,678		20,065
Long-term debt, less current maturities		113,841		104,304
	_		_	
Other non-current liabilities		52,171		51,452
Stockholders' Equity:				
5 ½% convertible preferred stock, cumulative, voting without par value; authorized 2,000,000 shares; issued and outstanding 582,202 shares in 2003 and 582,632 shares in 2002		14,555		14,566
Common stock, \$1 par value; authorized 30,000,000 shares; issued 9,746,201 shares in 2003 and 9,742,211 shares in 2002				
Additional paid-in capital		9,746 19,434		9,742 19,358
Accumulated other comprehensive loss (Note 6)		(25,015)		(25,109)
Retained earnings (approximately \$35,400 unrestricted in 2003 and \$36,513 unrestricted in 2002)		157,848		157,448
Less: Treasury stock, at cost, 861,435 shares in 2003 and 861,476 in 2002		(17,175)		(17,176)
	_		_	
Stockholders' equity		159,393		158,829
Total liabilities and stockholders' equity	\$	457,811	\$	439,667

The accompanying Notes to Condensed Consolidated Financial Statements are an integral part of these financial statements

STEPAN COMPANY

CONDENSED CONSOLIDATED STATEMENTS OF INCOME For the Three Months Ended March 31, 2003 and 2002 Unaudited

		Months March 31
	2003	2002
(Dollars in thousands, except per share amounts)		
Net Sales	\$187,080	\$181,156
Cost of Sales	161,722	152,187
Gross Profit	25,358	28,969
Operating Expenses:		
Marketing	6,628	6,131
Administrative	7,375	9,403
Research, development and technical services	6,215	5,986
	20,218	21,520
Operating Income	5,140	7,449
Other Income (Expenses):	-, -	, -
Interest, net	(2,152)	(1,791)
Income from equity joint venture	452	488
	(1,700)	(1,303)
Income Before Provision for Income Taxes	3,440	6,146
Provision for Income Taxes	1,152	2,336
Net Income	\$ 2,288	\$ 3,810
Net Income Per Common Share (Note 5):		
Basic	\$ 0.24	\$ 0.41
Diluted	\$ 0.23	\$ 0.39
Shares Used to Compute Net Income Per Common Share (Note 5):	2.22	0.05=
Basic	8,882	8,835
Diluted	9,082	9,740
Dividends per Common Share	\$ 0.1900	\$ 0.1825
F	Ψ 0.1300	\$ 3,1020

The accompanying Notes to Condensed Consolidated Financial Statements are an integral part of these financial statements.

STEPAN COMPANY

CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS For the Three Months Ended March 31, 2003 and 2002 Unaudited

(Dollars in thousands) Cash Flows From Operating Activities Net income Special in and amortisation \$ 1	10,085 (115) (252)	\$	3,810
Cash Flows From Operating Activities Net income \$	10,085 (115) (252)	\$	3,810
Net income \$	10,085 (115) (252)	\$	3,810
	10,085 (115) (252)	\$	3,810
	(115) (252)		,
Depreciation and amortization	(252)		10,251
Recognition of deferred revenue	` '		(115)
Deferred income taxes			(699)
Other non-cash items	515		492
Changes in working capital:	(4 E DOD)		(0.400)
Receivables, net	(15,323)		(6,193)
Inventories	(3,748)		4,533
Accounts payable and accrued liabilities	5,634		(9,717)
Other current assets	1,246		(2,067)
Net Cash Provided By Operating Activities	330		295
Cash Flows From Investing Activities			_
Expenditures for property, plant and equipment	(8,744)		(6,490)
Other non-current assets	636		257
Oulei non-current assets	030		237
Net Cash Used In Investing Activities	(8,108)		(6,233)
Cash Flows From Financing Activities			
Revolving debt and notes payable to banks, net	9,300		(3,200)
Other debt borrowings			9,997
Other debt borrowings Other debt repayments	2,310		
	_		(110)
Purchase of treasury stock, net	(1.000)		(1,570)
Dividends paid	(1,888) 69		(1,812)
Stock option exercises	69		1,566
Net Cash Provided By Financing Activities	9,791		4,871
	(250)	_	(400)
Effect of Exchange Rate Changes on Cash	(372)		(422)
Net Increase (Decrease) in Cash and Cash Equivalents	1,641		(1,489)
Cash and Cash Equivalents at Beginning of Period	3,188		4,224
Cash and Cash Equivalents at End of Period \$	4,829	\$	2,735
-			
Supplemental Cash Flow Information			
Cash payments of interest	1,547	\$	800
Cash payments of income taxes, net of refunds	(284)	\$	(345)

The accompanying Notes to Condensed Consolidated Financial Statements are an integral part of these financial statements.

STEPAN COMPANY

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS March 31, 2003 Unaudited

1. CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

The condensed consolidated financial statements included herein have been prepared by the Stepan Company (the "Company"), without audit, pursuant to the rules and regulations of the Securities and Exchange Commission ("SEC"). Certain information and footnote disclosures normally included in financial statements prepared in accordance with accounting principles generally accepted in the United States of America have been condensed or omitted pursuant to such rules and regulations, although management believes that the disclosures are adequate and make the information presented not misleading. In the opinion of management all normal recurring adjustments necessary to present fairly the condensed consolidated financial position of the Company as of March 31, 2003, and the condensed consolidated results of operations and cash flows for the three months then ended have been included.

2. STOCK-BASED COMPENSATION

Statement of Financial Accounting Standards (SFAS) No. 123, "Accounting for Stock-Based Compensation," encourages, but does not require, companies to record compensation cost for stock-based employee compensation plans at fair value. The Company has chosen to continue to account for stock-based compensation using the intrinsic value method prescribed in Accounting Principles Board Opinion No. 25, "Accounting for Stock Issued to Employees," and related interpretations. Accordingly, no stock-based employee compensation cost is reflected in net income, as all options granted had an exercise price equal to the market value of the underlying common stock on the date of grant. The following table illustrates the effect on net income and earnings per share if the Company had applied the fair value recognition provision of SFAS No. 123.

		hree Months March 31
	2003	2002
Net income, as reported	\$ 2,288	\$ 3,810
Deduct: Total stock-based employee compensation expense determined under fair value based method for all awards, net of		
related tax effects	146	154
Net Income, pro forma	\$ 2,142	\$ 3,656
Earnings per share:		
Basic — as reported	\$ 0.24	\$ 0.41
Basic — pro forma	\$ 0.22	\$ 0.39
Diluted — as reported	\$ 0.23	\$ 0.39
Diluted — pro forma	\$ 0.21	\$ 0.38

3. INVENTORIES

Inventories include the following amounts:

	March 31, 2003	December 31, 2002
(Dollars in thousands)		
Inventories valued primarily on LIFO basis—		
Finished products	\$ 44,715	\$ 40,875
Raw materials	27,018	27,110
Total inventories	\$ 71,733	\$ 67,985

If the first-in, first-out (FIFO) inventory valuation method had been used for all inventories, inventory balances would have been approximately \$5.8 million and \$5.3 million higher than reported at March 31, 2003, and December 31, 2002, respectively.

4. CONTINGENCIES

There are a variety of legal proceedings pending or threatened against the Company. Some of these proceedings may result in fines, penalties, judgments or costs being assessed against the Company at some future time. The Company's operations are subject to extensive local, state and federal regulations, including the federal Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA) and the Superfund amendments of 1986 ("Superfund"). The Company and others have been named as potentially responsible parties at affected geographic sites. The Company believes that it has made adequate provisions for the costs it may incur with respect to these sites. The Company has estimated a range of possible environmental and legal losses from \$7.5 million to \$34.9 million at March 31, 2003. At March 31, 2003, the Company's reserve was \$18.0 million for legal and environmental matters compared to \$17.6 million at December 31, 2002.

For certain sites, estimates cannot be made of the total costs of compliance, or the Company's share of such costs; accordingly, the Company is unable to predict the effect thereof on future results of operations. In the event of one or more adverse determinations in any annual or interim period, the impact on results of operations for those periods could be material. However, based upon the Company's present belief as to its relative involvement at these sites, other viable entities' responsibilities for cleanup, and the extended period over which any costs would be incurred, the Company believes that these matters will not have a material effect on the Company's financial position. Following are summaries of the environmental proceedings related to the Company's major environmental sites:

Maywood, New Jersey, Site

The Company's site in Maywood, New Jersey and property formerly owned by the Company adjacent to its current site, were listed on the National Priorities List in September 1993 pursuant to the provisions of the Comprehensive Environmental Response Compensation and Liability Act (CERCLA) because of certain alleged chemical contamination. Pursuant to an Administrative Order on Consent entered into

between the United States Environmental Protection Agency (USEPA) and the Company for property formerly owned by the Company, and the issuance of an order by USEPA to the Company for property currently owned by the Company, the Company completed a Remedial Investigation Feasibility Study (RI/FS) in 1994. The Company submitted the Draft Final FS for Soil and Source Areas (Operable Unit 1) in September 2002. In addition, the Company has also submitted additional information regarding the remediation, most recently in October 2002. Discussions between USEPA and the Company are continuing. The Company is awaiting the issuance of a Record of Decision (ROD) from USEPA relating to the currently owned and formerly owned Company property and the proposed remediation. The final ROD will be issued sometime after the public comment period.

In 1985, the Company entered into a Cooperative Agreement with the United States of America represented by the Department of Energy (Agreement). Pursuant to this Agreement, the Department of Energy (DOE) took title to radiological contaminated materials and was to remediate, at its expense, all radiological waste on the Company's property in Maywood, New Jersey. The Maywood property (and portions of the surrounding area) were remediated by the DOE under the Formerly Utilized Sites Remedial Action Program, a federal program under which the U.S. Government undertook to remediate properties which were used to process radiological material for the U.S. Government. In 1997, responsibility for this clean-up was transferred to the United States Army Corps of Engineers (USACE). On January 29, 1999, the Company received a copy of a USACE Report to Congress dated January 1998 in which the USACE expressed their intention to evaluate, with the USEPA, whether the Company and/or other parties might be responsible for cost recovery or contribution claims related to the Maywood site. Subsequent to the issuance of that report, the USACE advised the Company that it had requested legal advice from the Department of Justice as to the impact of the Agreement.

By letter dated July 28, 2000, the Department of Justice advised the Company that the USACE and USEPA had referred to the Justice Department claims against the Company for response costs incurred or to be incurred by the USACE, USEPA and the DOE in connection with the Maywood site and the Justice Department stated that the United States is entitled to recovery of its response costs from the Company under CERCLA. The letter referred to both radiological and non-radiological hazardous waste at the Maywood site and stated that the United States has incurred unreimbursed response costs to date of \$138 million. Costs associated with radiological waste at the Maywood site, which the Company believes represent all but a small portion of the amount referred to in the Justice Department letter, could be expected to aggregate substantially in excess of that amount. In the letter, the Justice Department invited the Company to discuss settlement of the matter in order to avoid the need for litigation. The Company believes that its liability, if any, for such costs has been resolved by the aforesaid Agreement. Despite the fact that the Company continues to believe that it has no liability to the United States for such costs, discussions with the Justice Department are currently ongoing to attempt to resolve this matter.

The Company believes it has adequate reserves for claims associated with the Maywood site. However, depending on the results of the ongoing discussions regarding

the Maywood site, the final cost of the remediation could differ from the current estimates.

Ewan and D'Imperio Sites

The Company has been named as a potentially responsible party (PRP) in the case *USEPA v. Jerome Lightman* (92 CV 4710 D. N. J.), which involves the Ewan and D'Imperio Superfund Sites located in New Jersey. Trial on the issue of the Company's liability at these sites was completed in March 2000. The Company is awaiting a decision from the court. If the Company is found liable at either site, a second trial as to the Company's allocated share of clean-up costs at these sites will likely be held in 2003. The Company believes it has adequate defenses to the issue of liability. In the event of an unfavorable outcome related to the issue of liability, the Company believes it has adequate reserves. On a related matter, the Company has filed an appeal to the United States Third Circuit Court of Appeals objecting to the lodging of a partial consent decree in favor of the United States Government in this action. Under the partial consent decree, the government recovered past costs at the site from all PRPs including the Company. The Company paid its assessed share but by objecting to the partial consent decree, the Company is seeking to recover back the sums it paid.

Lightman Drum Site

The Company received a Section 104(e) Request for Information from USEPA dated March 21, 2000, regarding the Lightman Drum Company Site located in Winslow Township, New Jersey. The Company responded to this request on May 18, 2000. In addition, the Company received a Notice of Potential Liability and Request to Perform RI/FS dated June 30, 2000, from USEPA. The Company has decided that it will participate in the performance of the RI/FS. However, based on the current information known regarding this site, the Company is unable to predict what its liability, if any, will be for this site.

Liquid Dynamics Site

The Company received a General Notice of Potential Liability letter from the USEPA dated October 18, 2002, regarding the Liquid Dynamics Site located in Chicago, Illinois. The Company submitted a response to USEPA on November 5, 2002, stating that it is interested in negotiating a resolution of its potential responsibility at this site. In addition, the Company recently joined the PRP group. Based on the fact that the Company believes it is de minimis at this site, the Company believes that a resolution of its liability at this site will not have a material impact on the financial condition of the Company.

Wilmington Site

As reported previously in the Company's Quarterly Report Form 10-Q for the quarter ended September 30, 1994 and various subsequent reports, the Company received a

Request for Information from the Commonwealth of Massachusetts Department of Environmental Protection relating to the Company's formerly-owned site at 51 Eames Street, Wilmington, Massachusetts. The Company received a copy of another Request for Information regarding this site dated October 18, 2002. The Company's response to this request was filed December 20, 2002. The Company is currently investigating this matter and therefore, cannot predict what its liability, if any, will be for this site.

5. EARNINGS PER SHARE

Below is the computation of basic and diluted earnings per share for the three months ended March 31, 2003 and 2002.

	Three Months Ended March 31	
	2003	2002
(In thousands, except per share amounts)		
Computation of Basic Earnings per Share		
Net income	\$2,288	\$3,810
Deduct dividends on preferred stock	200	200
Income applicable to common stock	\$2,088	\$3,610
Weighted-average number of shares outstanding	8,882	8,835
Basic earnings per share	\$ 0.24	\$ 0.41
Computation of Diluted Earnings per Share		
Net income	\$2,288	\$3,810
Deduct dividends on preferred stock (a)	200	
	\$2,088	\$3,810
Weighted-average number of shares outstanding	8,882	8,835
Add net shares issuable from assumed exercise of options (under treasury stock method)	200	239
Add weighted-average shares issuable from assumed conversion of convertible preferred stock (a)	_	666
Shares applicable to diluted earnings	9,082	9,740
Diluted earnings per share	\$ 0.23	\$ 0.39

⁽a) The assumed conversion of convertible preferred stock is antidilutive for the three months ended March 31, 2003, and, accordingly, is excluded from the diluted earnings per share calculation for that period.

6. COMPREHENSIVE INCOME

Comprehensive income includes net income and all other non-owner changes in equity that are not reported in net income. Below is the Company's comprehensive income for the three months ended March 31, 2003 and 2002.

	Ended March 31		
	2003		2002
(Dollars in thousands)	 		
Net income	\$ 2,288	\$	3,810
Other comprehensive loss:			
Foreign currency translation gain/(loss)	179		(1,171)
Unrealized gain/(loss) on securities	(85)		49
Comprehensive income	\$ 2,382	\$	2,688

At March 31, 2003, the total accumulated other comprehensive loss of \$25,015,000 was comprised of \$12,148,000 of foreign currency translation adjustments, \$1,719,000 of unrealized losses on securities and \$11,148,000 of minimum pension liability adjustments. At December 31, 2002, the total accumulated other comprehensive loss of \$25,109,000 included \$12,327,000 of foreign currency translation adjustments, \$1,634,000 of unrealized losses on securities and \$11,148,000 of minimum pension liability adjustments. Unrealized losses on securities relate entirely to investments held for the deferred compensation plans.

7. SEGMENT REPORTING

The Company has three reportable segments: surfactants, polymers and specialty products. There is no intersegment revenue and all intercompany transactions are eliminated from segments' revenue. Financial results of the Company's operating segments for the quarters ended March 31, 2003 and 2002, are summarized below:

	Surfactants	Polymers	Specialty Products	Segment Totals
(Dollars in thousands)				
For the quarter ended March 31, 2003				
Net Sales	\$153,390	\$27,998	\$ 5,692	\$187,080
Operating income	7,525	2,546	1,283	11,354
For the quarter ended March 31, 2002				
Net Sales	\$146,816	\$28,867	\$ 5,473	\$181,156
Operating income	12,289	4,153	1,112	17,554

Below are reconciliations of segment operating income to consolidated income before income taxes:

		Three Months Ended March 31	
	2003	2002	
(Dollars in thousands)			
Operating income segment totals	\$11,354	\$ 17,554	
Unallocated corporate expenses (a)	(6,214)	(10,105)	
Interest expense	(2,152)	(1,791)	
Equity in earnings of joint venture	452	488	
Consolidated income before income taxes	\$ 3,440	\$ 6,146	

⁽a) Includes corporate administrative and corporate manufacturing expenses, which are not included in segment operating income and not used to evaluate segment performance.

8. GOODWILL AND OTHER INTANGIBLE ASSETS

The Company's net carrying values of goodwill were \$6,790,000 and \$6,753,000 as of March 31, 2003 and December 31, 2002, respectively. The change in net carrying value resulted from the effects of currency translation, as no additional goodwill was acquired in the first quarter of 2003. The entire amount of goodwill relates to the surfactants' reporting unit.

The following table reflects the components of other intangible assets as of March 31, 2003 and December 31, 2002.

	Gross Carr	Gross Carrying Amount		d Amortization
	March 31, 2003	December 31, 2002	March 31, 2003	December 31, 2002
(Dollars in thousands)				
Amortized Intangible Assets:				
Patents	\$ 2,000	\$ 2,000	\$ 633	\$ 600
Trademarks, customer lists, know-how	18,039	18,061	6,905	6,595
Non-compete Agreements	1,472	1,483	1,040	1,000
Total	\$ 21,511	\$ 21,544	\$ 8,578	\$ 8,195

Aggregate amortization expenses for the quarters ended March 31, 2003 and March 31, 2002, were \$374,000 and \$383,000, respectively. Estimated amortization expense for identifiable intangibles assets, other than goodwill, for each of the succeeding fiscal years are as follows:

(Dollars in thousands)	
For year ending 12/31/03	\$1,496
For year ending 12/31/04	\$1,496
For year ending 12/31/05	\$1,496
For year ending 12/31/06	\$1,337
For year ending 12/31/07	\$1,093

9. RECENT ACCOUNTING PRONOUNCEMENTS

In January 2003, the FASB issued Interpretation No. 46, "Consolidation of Variable Interest Entities" (FIN 46). FIN 46, which is an interpretation of Accounting Research Bulletin No. 51, "Consolidated Financial Statements", addresses consolidation by business enterprises of variable interest entities. This interpretation explains how a variable interest entity is identified and how an enterprise assesses its interest in a variable interest entity to decide whether it is the primary beneficiary of the entity. A variable interest entity is to be consolidated by its primary beneficiary if the entities do not effectively disperse risks among parties involved. FIN 46 applies immediately to variable interest entities created after January 31, 2003, and to variable interest entities in which an enterprise obtains an interest after that date. It applies in the first fiscal year or interim period beginning after June 15, 2003, to variable interest entities in which an enterprise holds a variable interest that it acquired before February 1, 2003. The adoption of FIN 46 had no effect on the Company's financial position or results of operations, as the Company is not party to any variable interest entities as defined by this interpretation.

10. RECLASSIFICATIONS

Certain amounts in the 2002 financial statements have been reclassified to conform to the 2003 presentation.

Item 2-Management's Discussion and Analysis of Financial Condition and Results of Operations

The following is management's discussion and analysis of certain significant factors, which have affected the Company's financial condition and results of operations during the interim period included in the accompanying condensed consolidated financial statements.

LIQUIDITY AND CAPITAL RESOURCES

Net cash from operations for the three months ended March 31, 2003 totaled \$0.3 million, unchanged from the same quarter in 2002. Working capital required the use of \$12.2 million for the first quarter of 2003, compared to a cash use of \$13.4 million for the same period last year, offsetting the cash impact of lower net income in 2003. During 2003, accounts receivable increased by \$15.3 million due primarily to seasonally higher sales while inventories increased by \$3.7 million. The inventory increase was more than offset by a \$5.6 million increase in accounts payable and accrued liabilities. Other working capital, primarily prepaid expenses, comprised a cash source of \$1.2 million.

Capital expenditures totaled \$8.7 million for the first quarter of 2003, up by \$2.3 million from the same quarter in 2002. For 2003 in total, the Company plans to increase capital spending from year to year. Larger projects anticipated in 2003 include a polyol reactor at our German plant site and a fabric softener expansion in the U.S.

Total Company debt increased by \$11.6 million during the first quarter of 2003, from \$117.7 to \$129.3 million due to the increased first quarter working capital requirements combined with capital spending. As of March 31, 2003, the ratio of long-term debt to long-term debt plus shareholders' equity was 41.7 percent, compared to 39.6 percent at December 31, 2002.

The Company maintains contractual relationships with its domestic banks that provide for revolving credit of up to \$60 million, which may be drawn upon as needed for general corporate purposes through May 2, 2007 under a revolving credit agreement. As of March 31, 2003, there were borrowings totaling \$9.3 million under this revolving credit agreement. The Company also meets short-term liquidity requirements through uncommitted domestic bank lines of credit.

The Company's foreign subsidiaries maintain committed and uncommitted bank lines of credit in their respective countries to meet working capital requirements as well as to fund capital expenditure programs and acquisitions.

The Company anticipates that cash from operations and from committed credit facilities will be sufficient to fund anticipated capital expenditures, dividends and other planned financial commitments for the foreseeable future. Any substantial acquisitions would require additional funding.

There have been no material changes in the company's market risks since December 31, 2002.

RESULTS OF OPERATIONS

Three Months Ended March 31, 2003 and 2002

Overall Results

Consolidated net sales were \$187.1 million for the first quarter of 2003, a three percent increase from net sales of \$181.2 million for the same period of 2002. Excluding the effects of foreign currency translation, consolidated net sales increased one percent from quarter to quarter. The surfactants segment, aided by favorable effects of foreign currency translation and slightly higher volumes, accounted for the increase. Despite increased volume, the polymers segment reported a decline in net sales.

Operating income fell 31 percent to \$5.1 million for the first quarter of 2003 from \$7.4 million for the first quarter of 2002. The gross profit margin, relative to net sales, was 13.6 percent for the current quarter compared to 16.0 percent for the prior year's quarter. Higher production expenses, notably energy, maintenance and payroll costs, and increased freight and polymer raw material costs led to the reduced margin. A change in product mix within the surfactants segment also contributed to the margin decline. Higher energy costs were driven by the recent rapid escalation of natural gas prices. Operating expenses, which include marketing, administrative and research, development and technical services expenses, declined \$1.3 million, or six percent from quarter to quarter. The decline was due largely to decreased administrative expenses, which reflected a \$2.2 million reduction in expense related to the Company's deferred compensation plans. The deferred compensation plan resulted in \$0.9 million of income for the quarter versus \$1.3 million of expense in the year ago quarter. First quarter decreases in the price of Stepan Company stock used in computing the deferred compensation liability resulted in income, whereas, increases in the year ago quarter resulted in expense. In addition, there were no system implementation costs in the current year's administrative expenses compared to \$0.9 million of incremental costs in the year ago quarter. Higher salary costs coupled with the negative effects of foreign currency translation partially offset the lower administrative expenses.

Net interest expense rose \$0.4 million, or 20 percent, due primarily to higher average debt levels, a higher mix of fixed rate debt and a decline in interest capitalized as a part of fixed asset construction projects

The effective tax rate was 33.5 percent for the first quarter of 2003 compared to 38.0 percent for the first quarter of 2002. The lower effective tax rate was primarily attributable to a decrease in the effective tax rate on foreign earnings and to a change in mix with a greater percentage of income being generated in foreign countries with lower effective rates. A decrease in the state tax rate due to the impact of tax credits also contributed to the lower consolidated tax rate.

Net income for the quarter was \$2.3 million, or \$0.23 per diluted share, compared to \$3.8 million, or \$0.39 per diluted share for the prior year's first quarter.

Segment Results					
(Dollars in thousands)	Surfactants	Polymers	Specialty Products	Corporate	Total
For the quarter ended March 31, 2003					
For the quarter ended March 51, 2005					
Net Sales	\$153,390	\$27,998	\$ 5,692		\$187,080
Operating income	7,525	2,546	1,283	(6,214)	5,140
For the quarter ended March 31, 2002					
Net Sales	\$146,816	\$28,867	\$ 5,473	_	\$181,156
Operating income	12,289	4,153	1,112	(10,105)	7,449

Surfactants first quarter 2003 net sales increased \$6.6 million, or four percent, over first quarter 2002 net sales. Sales volume increased a modest two percent from quarter to quarter. European and North American operations reported volume gains, but Latin American operations posted a quarter-to-quarter volume decline. Foreign currency translation had a favorable effect on surfactants net sales, particularly as a result of the strengthening euro and British pound sterling against the U.S. dollar. Excluding the effect of foreign currency translation, surfactants net sales increased two percent between quarters.

Surfactants operating income fell \$4.8 million, or 39 percent. Gross profit was 13.1 percent of net sales compared to 16.1 percent of net sales for the same period of 2002. Higher North American costs, driven primarily by increased freight, energy, payroll and maintenance expenses, higher European raw material costs and a maintenance shutdown at the Company's German subsidiary all contributed to the erosion of the gross profit margin. North American freight and energy costs increased \$1.0 million and \$0.9 million, respectively, from quarter to quarter. A change in product mix, particularly for North American operations, also factored into the margin decline. Operating expenses were \$12.6 million for the quarter compared to \$11.4 million in the year ago period. Most of the increase was payroll cost related, although approximately \$0.3 million of the increase was generated from the negative effects of foreign currency translation.

Polymers first quarter 2003 net sales decreased \$0.9 million, or three percent, from first quarter 2002 net sales, despite a two percent increase in sales volume. Phthalic Anhydride (PA) volume was flat between quarters, but net sales fell \$1.9 million, or 19 percent, due primarily to customer mix. Net sales for polyurethane polyols improved \$1.1 million, or seven percent, due to higher European volume and favorable foreign currency translation. First quarter 2003 polyurethane systems net sales also dropped from first quarter 2002 levels due to a sales volume decline.

Polymers operating income declined \$1.6 million, or 39 percent, from operating income for the first quarter of 2002. Most of the drop in operating income was due to decreased margins, as gross profit was 18.8 percent of net sales for the current year's first quarter compared to 22.8 percent for the prior year's first quarter. Higher polyurethane polyols raw material costs, due to a rise in crude oil prices, accounted for the majority of the margin deterioration. Polyurethane polyols gross profit dropped \$2.0 million, or 41 percent, from quarter to quarter. A \$0.8 million increase in PA gross profit positively affected polymers operating income result. Higher margins

led to the favorable impact. Polyurethane systems gross profit fell on decreased volume. Polymer operating expenses were \$2.7 million, up \$0.3 million from the \$2.4 million reported in the first quarter of 2002. Payroll costs drove most of the operating expense increase.

Specialty products net sales increased \$0.2 million, or 4 percent, over net sales for the same period of 2002 due to a higher volume of flavoring and pharmaceutical products. Gross profit was flat from quarter to quarter, but operating income increased \$0.2 million, or 15 percent. Lower operating expenses, due to lower research costs, caused the favorable operating income result.

Corporate expenses, which include corporate administrative and corporate manufacturing expenses that are not allocated to the reportable segments, declined \$3.9 million from quarter to quarter. Approximately \$2.2 million of the decrease was attributable to a drop in expense related to the Company's deferred compensation plans. In addition, current year's first quarter systems implementation costs fell \$0.9 million from prior year's expense, due to the completion of the North American enterprise resource planning system implementation in the fourth quarter of 2002. Also contributing to the corporate expense decline was a \$0.4 million foreign currency exchange gain related to European debt that is denominated in U.S. dollars.

OUTLOOK

2003 will continue to be a challenging year for Stepan Company. The war and resulting volatility in natural gas and raw material costs compounded by economic uncertainty have created a host of challenges that demand attention. The Company has increased selling prices effective April 1, 2003, as part of an effort to restore margins. Several fabric softener opportunities are being aggressively pursued that should ultimately contribute to 2003 sales, although at a slower ramp up than previously anticipated. The Company is also rigorously analyzing its internal cost structure and implementing cost reductions. While we expect second quarter results to exceed the first quarter, we will not attain as strong a result as the second quarter of 2002. We expect further improvement based on those efforts to materialize during the second half. However, 2003 net income will most likely be lower than 2002 net income.

ENVIRONMENTAL AND LEGAL MATTERS

The Company is subject to extensive federal, state and local environmental laws and regulations. Although the Company's environmental policies and practices are designed to ensure compliance with these laws and regulations, future developments and increasingly stringent environmental regulation could require the Company to make additional unforeseen environmental expenditures. The Company will continue to invest in the equipment and facilities necessary to comply with existing and future regulations. During the first quarter of 2003, Company expenditures for capital projects related to the environment were \$0.9 million. These projects are capitalized and typically depreciated over 10 years. Recurring costs associated with the operation and maintenance of facilities for waste treatment and disposal and managing environmental compliance in ongoing operations at our manufacturing locations were \$2.1 million for the first three months of 2003. While difficult to project, it is not anticipated that these recurring expenses will increase significantly in the future.

The Company has been named by the government as a potentially responsible party at 18 waste disposal sites where cleanup costs have been or may be incurred under the federal Comprehensive Environmental Response, Compensation and Liability Act and similar state statutes. In addition, damages are being claimed against the Company in general liability actions for alleged personal injury or property damage in the case of some disposal and plant sites. The Company believes that it has made adequate provisions for the costs it may incur with respect to these sites. The Company has estimated a range of possible environmental and legal losses from \$7.5 million to \$34.9 million at March 31, 2003. The Company's reserve at March 31, 2003 and December 31, 2002 were \$18.0 million and \$17.6 million, respectively. During the first three months of 2003, expenditures related to legal and environmental matters approximated \$0.7 million. For certain sites, estimates cannot be made of the total costs of compliance or the Company's share of such costs; accordingly, the Company is unable to predict the effect thereof on future results of operations. In the event of one or more adverse determinations in any annual or interim period, the impact on results of operations for those periods could be material. However, based upon the Company's present belief as to its relative involvement at these sites, other viable entities' responsibilities for cleanup and the extended period over which any costs would be incurred, the Company believes that these matters will not have a material effect on the Company's financial position.

RECENT ACCOUNTING PRONOUNCEMENTS

In January 2003, the FASB issued Interpretation No. 46, "Consolidation of Variable Interest Entities" (FIN 46). FIN 46, which is an interpretation of Accounting Research Bulletin No. 51, "Consolidated Financial Statements", addresses consolidation by business enterprises of variable interest entities. This interpretation explains how a variable interest entity is identified and how an enterprise assesses its interest in a variable interest entity to decide whether it is the primary beneficiary of the entity. A variable interest entity is to be consolidated by its primary beneficiary if the entities do not effectively disperse risks among parties involved. FIN 46 applies immediately to variable interest entities created after January 31, 2003, and to variable interest entities in which an enterprise obtains an interest after that date. It applies in the first fiscal year or interim period beginning after June 15, 2003, to variable interest entities in which an enterprise holds a variable interest that it acquired before February 1, 2003. The adoption of FIN 46 had no effect on the Company's financial position or results of operations, as the Company is not party to any variable interest entities as defined by this interpretation.

OTHER

Except for the historical information contained herein, the matters discussed in this document are forward looking statements that involve risks and uncertainties. The results achieved this quarter are not necessarily an indication of future prospects for the Company. Actual results in future quarters may differ materially. Potential risks and uncertainties include, among others, fluctuations in the volume and timing of product orders, changes in demand for the Company's products, changes in technology, continued competitive pressures in the marketplace, outcome of environmental contingencies, availability of raw materials, foreign currency fluctuations and the general economic conditions.

Item 3—Quantitative and Qualitative Disclosures about Market Risk

For information regarding our exposure to market risk, see the caption entitled "Liquidity and Capital Resources" in "Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations," which is incorporated herein by reference.

Item 4—Controls and Procedures

a. Evaluation of Disclosure Controls and Procedures

Based on their evaluation of our disclosure controls and procedures conducted within 90 days of the date of filing this report on Form 10-Q, our Chief Executive Officer and our acting Chief Financial Officer have concluded that our disclosure controls and procedures (as defined in Rules 13a-14(c) and 15d-14(c) promulgated under the Securities Exchange Act of 1934) are effective.

b. Changes in Internal Controls

There were no significant changes in our internal controls or in other factors that could significantly affect these controls subsequent to the date of their evaluation.

OTHER INFORMATION

Part II

Item 1—Legal Proceedings

The Company's site in Maywood, New Jersey and property formerly owned by the Company adjacent to its current site, were listed on the National Priorities List in September 1993 pursuant to the provisions of the Comprehensive Environmental Response Compensation and Liability Act (CERCLA) because of certain alleged chemical contamination. Pursuant to an Administrative Order on Consent entered into between the United States Environmental Protection Agency (USEPA) and the Company for property formerly owned by the Company, and the issuance of an order by USEPA to the Company for property currently owned by the Company, the Company completed a Remedial Investigation Feasibility Study (RI/FS) in 1994. The Company submitted the Draft Final FS for Soil and Source Areas (Operable Unit 1) in September 2002. In addition, the Company has also submitted additional information regarding the remediation, most recently in October 2002. Discussions between USEPA and the Company are continuing. The Company is awaiting the issuance of a Record of Decision (ROD) from USEPA relating to the currently owned and formerly owned Company property and the proposed remediation. The final ROD will be issued sometime after the public comment period.

In 1985, the Company entered into a Cooperative Agreement with the United States of America represented by the Department of Energy (Agreement). Pursuant to this Agreement, the Department of Energy (DOE) took title to radiological contaminated materials and was to remediate, at its expense, all radiological waste on the Company's property in Maywood, New Jersey. The Maywood property (and portions of the surrounding area) were remediated by the DOE under the Formerly Utilized Sites Remedial Action Program, a federal program under which the U.S. Government undertook to remediate properties which were used to process radiological material for the U.S. Government. In 1997, responsibility for this clean-up was transferred to the United States Army Corps of Engineers (USACE). On January 29, 1999, the Company received a copy of a USACE Report to Congress dated January 1998 in which the USACE expressed their intention to evaluate, with the USEPA, whether the Company and/or other parties might be responsible for cost recovery or contribution claims related to the Maywood site. Subsequent to the issuance of that report, the USACE advised the Company that it had requested legal advice from the Department of Justice as to the impact of the Agreement.

By letter dated July 28, 2000, the Department of Justice advised the Company that the USACE and USEPA had referred to the Justice Department claims against the Company for response costs incurred or to be incurred by the USACE, USEPA and the DOE in connection with the Maywood site and the Justice Department stated that the United States is entitled to recovery of its response costs from the Company under CERCLA. The letter referred to both radiological and non-radiological hazardous waste at the Maywood site and stated that the United States has incurred unreimbursed response costs to date of \$138 million. Costs associated with radiological waste at the Maywood site, which the Company believes represent all but a small portion of the amount referred to in the Justice Department letter, could be expected to aggregate substantially in excess of that amount. In the letter, the Justice Department invited the Company to discuss settlement of the matter in order to avoid the need for litigation. The Company believes that its liability, if any, for such costs has been resolved by the aforesaid Agreement. Despite the fact that the Company continues to believe that it has no liability to the United States

for such costs, discussions with the Justice Department are currently ongoing to attempt to resolve this matter.

The Company believes it has adequate reserves for claims associated with the Maywood site. However, depending on the results of the ongoing discussions regarding the Maywood site, the final cost of the remediation could differ from the current estimates.

The Company has been named as a potentially responsible party (PRP) in the case *USEPA v. Jerome Lightman* (92 CV 4710 D. N. J.), which involves the Ewan and D'Imperio Superfund Sites located in New Jersey. Trial on the issue of the Company's liability at these sites was completed in March 2000. The Company is awaiting a decision from the court. If the Company is found liable at either site, a second trial as to the Company's allocated share of clean-up costs at these sites will likely be held in 2003. The Company believes it has adequate defenses to the issue of liability. In the event of an unfavorable outcome related to the issue of liability, the Company believes it has adequate reserves. On a related matter, the Company has filed an appeal to the United States Third Circuit Court of Appeals objecting to the lodging of a partial consent decree in favor of the United States Government in this action. Under the partial consent decree, the government recovered past costs at the site from all PRPs including the Company. The Company paid its assessed share but by objecting to the partial consent decree, the Company is seeking to recover back the sums it paid.

Regarding the D'Imperio Superfund Site, USEPA has indicated it will seek penalty claims against the Company based on the Company's alleged noncompliance with the modified Unilateral Administrative Order. The Company is currently negotiating with USEPA to settle its proposed penalty against the Company but does not believe that a settlement, if any, will have a material impact on the financial condition of the Company. In addition, the Company also received notice from the New Jersey Department of Environmental Protection (NJDEP) dated March 21, 2001, that NJDEP has indicated it will pursue cost recovery against the alleged responsible parties, including the Company. The NJDEP's claims include costs related to remediation of the D'Imperio Superfund Site in the amount of \$434,406 and alleged natural resource damages in the amount of \$529,584 (as of November 3, 2000). The NJDEP settled such claims against the alleged responsible parties, resulting in the Company paying its portion of \$83,061 in July 2002. This payment is subject to reallocation after the allocation phase of the above-identified trial, if any. The payment did not have a material impact on the financial condition of the Company.

The Company received a Section 104(e) Request for Information from USEPA dated March 21, 2000, regarding the Lightman Drum Company Site located in Winslow Township, New Jersey. The Company responded to this request on May 18, 2000. In addition, the Company received a Notice of Potential Liability and Request to Perform RI/FS dated June 30, 2000, from USEPA. The Company has decided that it will participate in the performance of the RI/FS. However, based on the current information known regarding this site, the Company is unable to predict what its liability, if any, will be for this site.

The Company received a General Notice of Potential Liability letter from the USEPA dated October 18, 2002, regarding the Liquid Dynamics Site located in Chicago, Illinois. The Company submitted a response to USEPA on November 5, 2002, stating that it is interested in negotiating a resolution of its potential responsibility at this site. In addition, the Company recently joined the PRP group. Based on the fact that the Company believes it is de minimis at

this site, the Company believes that a resolution of its liability at this site will not have a material impact on the financial condition of the Company.

As reported previously in the Company's Quarterly Report Form 10-Q for the quarter ended September 30, 1994 and various subsequent reports, the Company received a Request for Information from the Commonwealth of Massachusetts Department of Environmental Protection relating to the Company's formerly-owned site at 51 Eames Street, Wilmington, Massachusetts. The Company received a copy of another Request for Information regarding this site dated October 18, 2002. The Company's response to this request was filed on December 20, 2002. The Company is currently investigating this matter and therefore, cannot predict what its liability, if any, will be for this site.

Item 4—Submission of Matters to a Vote of Security Holders

- (a) The Company's 2003 Annual Meeting of Stockholders was held on April 29, 2003.
- (b) At the annual meeting of the company's shareholders on April 29, 2003, shareholders elected Robert D. Cadieux, Stephen D. Newlin and Paul H. Stepan as Directors of the company, all for three-year terms.

	For	Withheld
Robert D. Cadieux	8,543,956	93,013
Stephen D. Newlin	8,611,817	25,242
Paul H. Stepan	8,072,348	564,711

(c) A majority of the outstanding shares voted to ratify the appointment of Deloitte & Touch LLP as independent auditors for the Company for 2003.

8,627,823	For
5,534	Against
3,702	Abstentions

Item 6—Exhibits and Reports on Form 8-K

- (a) Exhibit 99.1—Certification pursuant to 18 U.S.C. Section 1350, as Adopted Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002
- (b) Reports on Form 8-K

Form 8-K, which has been filed on April 11, 2003, included a press release, which provided certain information with respect to the Company's anticipated financial results for the first quarter ended March 31, 2003.

Form 8-K, which has been filed on April 30, 2003, included a press release, which provided information with respect to the Company's financial results for the first quarter ended March 31, 2003.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

STEPAN COMPANY

/s/ JAMES E. HURLBUTT

James E. Hurlbutt Vice President & Corporate Controller

Date: May 14, 2003

CERTIFICATIONS

- I, F. Quinn Stepan, certify that:
 - 1. I have reviewed this quarterly report on Form 10-Q of Stepan Company;
- 2. Based on my knowledge, this quarterly report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this quarterly report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this quarterly report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this quarterly report;
- 4. The registrant's other certifying officers and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-14 and 15d-14) for the registrant and we have:
 - a. designed such disclosure controls and procedures to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this quarterly report is being prepared;
 - b. evaluated the effectiveness of the registrant's disclosure controls and procedures as of a date within 90 days prior to the filing date of this quarterly report (the "Evaluation Date"); and
 - c. presented in this quarterly report our conclusions about the effectiveness of the disclosure controls and procedures based on our evaluation as of the Evaluation Date;
- 5. The registrant's other certifying officers and I have disclosed, based on our most recent evaluation, to the registrant's auditors and the audit committee of registrant's board of directors (or persons performing the equivalent function):
 - a. all significant deficiencies in the design or operation of internal controls which could adversely affect the registrant's ability to record, process, summarize and report financial data and have identified for the registrant's auditors any material weaknesses in internal controls; and
 - b. any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal controls; and
- 6. The registrant's other certifying officers and I have indicated in this quarterly report whether or not there were significant changes in internal controls or in other factors that could significantly affect internal controls subsequent to the date of our most recent evaluation, including any corrective actions with regard to significant deficiencies and material weaknesses.

Date: May 14, 2003 /s/ F. QUINN STEPAN

F. Quinn Stepan Chairman and Chief Executive Officer

CERTIFICATIONS

- I, James E. Hurlbutt, certify that:
 - 1. I have reviewed this quarterly report on Form 10-Q of Stepan Company;
- 2. Based on my knowledge, this quarterly report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this quarterly report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this quarterly report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this quarterly report;
- 4. The registrant's other certifying officers and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-14 and 15d-14) for the registrant and we have:
 - a. designed such disclosure controls and procedures to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this quarterly report is being prepared;
 - b. evaluated the effectiveness of the registrant's disclosure controls and procedures as of a date within 90 days prior to the filing date of this quarterly report (the "Evaluation Date"); and
 - c. presented in this quarterly report our conclusions about the effectiveness of the disclosure controls and procedures based on our evaluation as of the Evaluation Date;
- 5. The registrant's other certifying officers and I have disclosed, based on our most recent evaluation, to the registrant's auditors and the audit committee of registrant's board of directors (or persons performing the equivalent function):
 - a. all significant deficiencies in the design or operation of internal controls which could adversely affect the registrant's ability to record, process, summarize and report financial data and have identified for the registrant's auditors any material weaknesses in internal controls; and
 - b. any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal controls; and
- 6. The registrant's other certifying officers and I have indicated in this quarterly report whether or not there were significant changes in internal controls or in other factors that could significantly affect internal controls subsequent to the date of our most recent evaluation, including any corrective actions with regard to significant deficiencies and material weaknesses.

Date: May 14, 2003 /s/ JAMES E. HURLBUTT

James E. Hurlbutt Vice President & Corporate Controller

CERTIFICATION PURSUANT TO 18 U.S.C. SECTION 1350, AS ADOPTED PURSUANT TO SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

In connection with the Quarterly Report of Stepan Company (the "Company") on Form 10-Q for the period ended March 31, 2003, as filed with the Securities and Exchange Commission on the date hereof (the "Report"), each of the undersigned officers of the Company certifies, pursuant to 18 U.S.C. § 1350, as adopted pursuant to § 906 of the Sarbanes-Oxley Act of 2002, that, to such officer's knowledge:

- (1) The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
- (2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Date: May 14, 2003

/S/ F. QUINN STEPAN Name: F. Quinn Stepan Title: Chief Executive Officer

/S/ JAMES E. HURLBUTT Name: James E. Hurlbutt

Title: Vice President and Corporate Controller

A signed original of this certification has been provided to the Company and will be retained by the Company and furnished to the Securities and Exchange Commission or its staff upon request.